



ENERGY EFFICIENCY IMPROVEMENT AT LA RÁBIDA REFINERY (LRR)

EVOLUTION AND KEYS TO SUCCESS



European Refinery Technology Conference (ERTC)

17th-18th November 2020

CONTENT

- Overview
- Energy Management Philosophy
 - ISO 50.001
 - TRMs
- Development Scheme
 - ROP/CROP
- Continuous improvement and comparison with peers
 - KEY PROJECTS
 - SOLOMON EII
- Results

OUR VALUES AND GOALS



ENERGY EFFICIENCY IS ALIGNED WITH OUR VALUES

WHY IS ENERGY EFFICIENCY IMPORTANT?

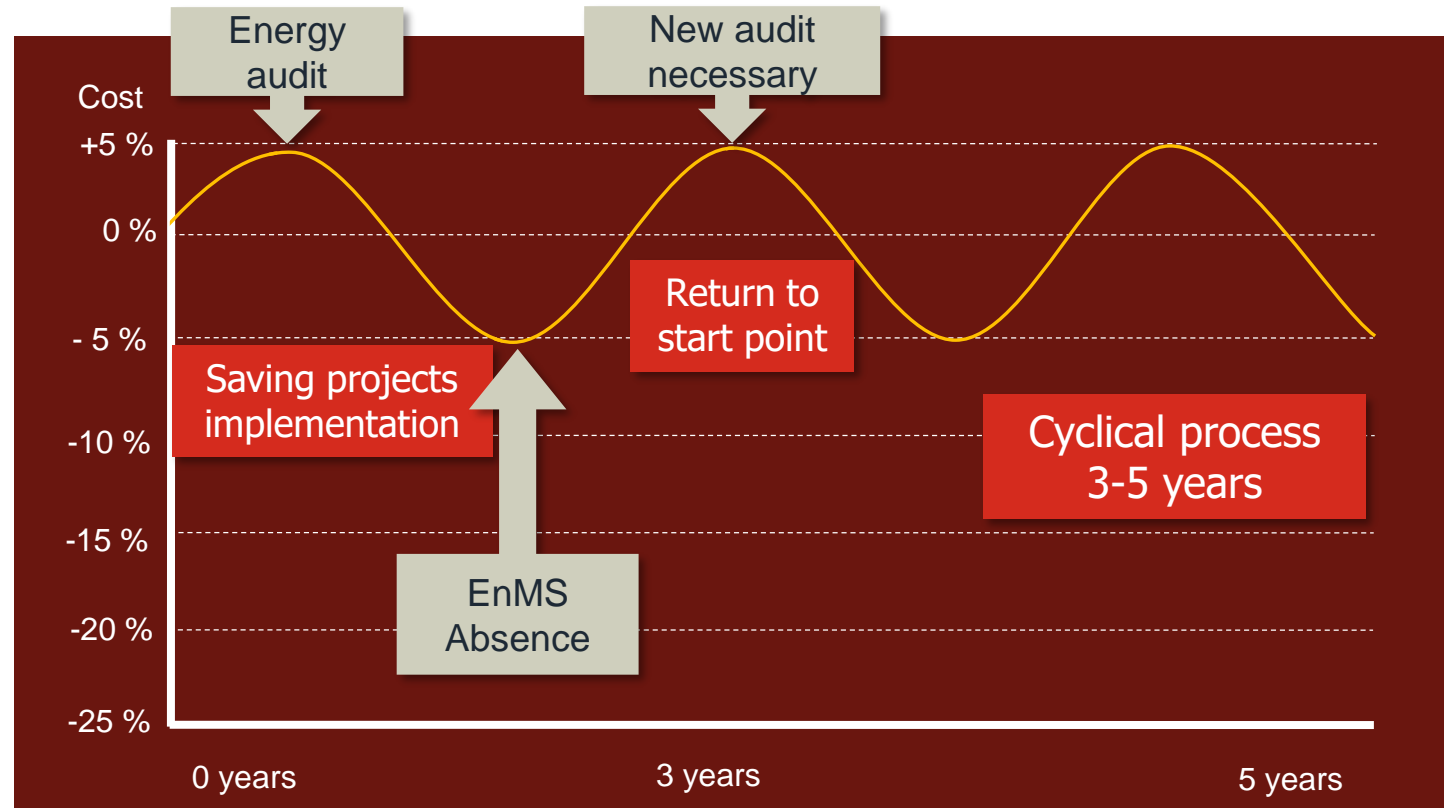


CONTENT

- Overview
- **Energy Management Philosophy**
 - ISO 50.001
 - TRMs
- Development Scheme
 - ROP/CROP
- Continuous improvement and comparison with peers
 - KEY PROJECTS
 - SOLOMON EII
- Results

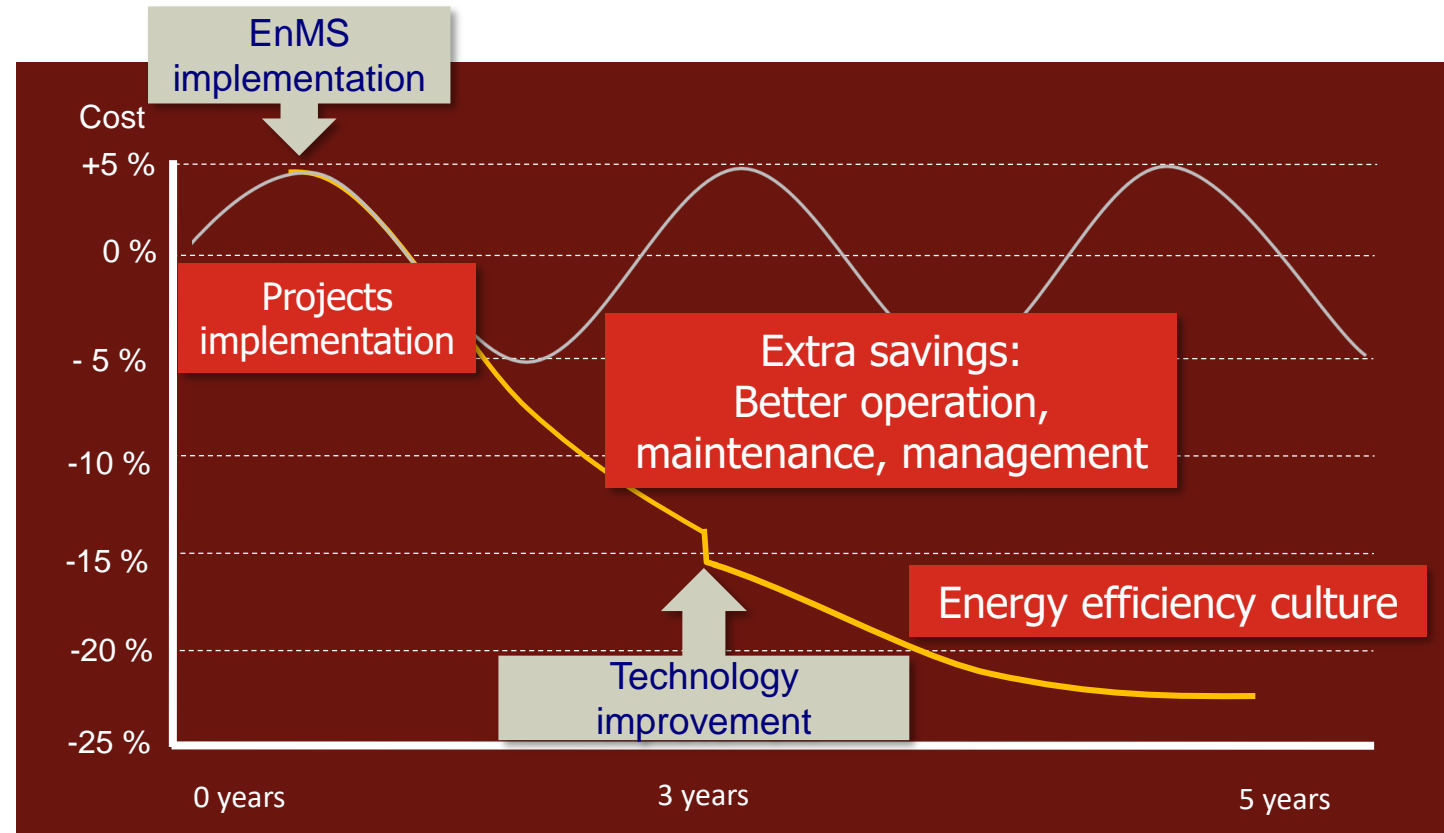
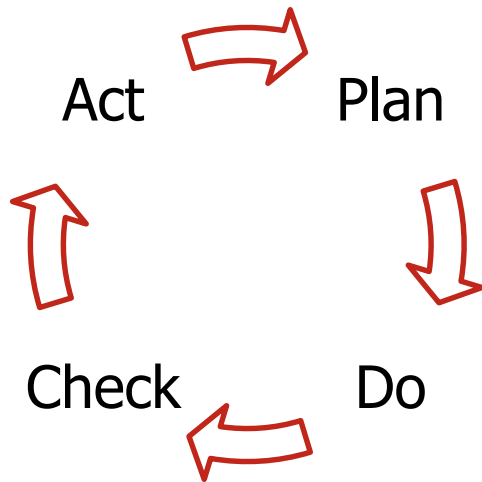
ISO 50.001

- Reference structure to EnMS
- LRR certified since 2014



ISO 50.001

- Reference structure to EnMS
- LRR certified since 2014
- PDCA cycle: Ensures continuous improvement



ISO 50.001

ISO 50.001 CERTIFIED

REFINING TECHNICAL COORDINATION

REFINERY
MANAGER

PLANNING &
SCHEDULING

MAINTENANCE

REFINING 1

REFINING 2

ENGINEERING

OPTIMIZATION

ENERGY COORDINATOR
ENERGY MANAGEMENT
ENGINEER

COMBUSTIBLES 1

PROCESS
ENGINEER

FCC-ENERGÍA

PROCESS
ENGINEER

COMBUSTIBLES 2
BP

PROCESS
ENGINEER

COMBUSTIBLES 2
AP

PROCESS
ENGINEER

PQA-RNL

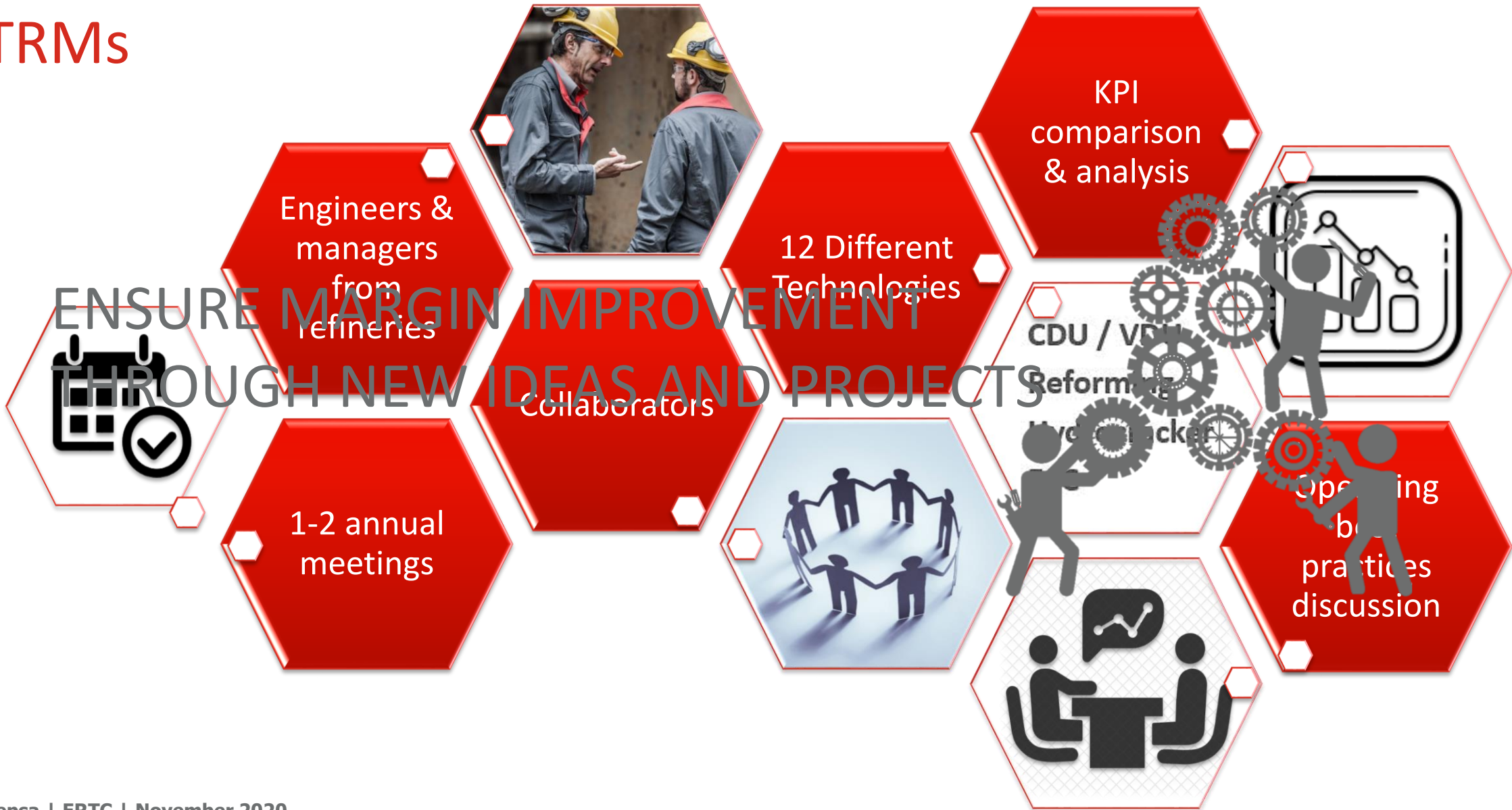
PROCESS
ENGINEER

ENERGY TEAM

ISO 50.001

- Regular meetings:
 - Global Energy Committee - CEPSC Refining BU
 - Energy Committee - LRR Management
 - Energy team - Process Engineers
 - TRM's

TRMs



CONTENT

- Overview
- Energy Management Philosophy
 - ISO 50.001
 - TRMs
- **Development Scheme**
 - ROP/CROP
- Continuous improvement and comparison with peers
 - KEY PROJECTS
 - SOLOMON EII
- Results

ROP/CROP

ROP

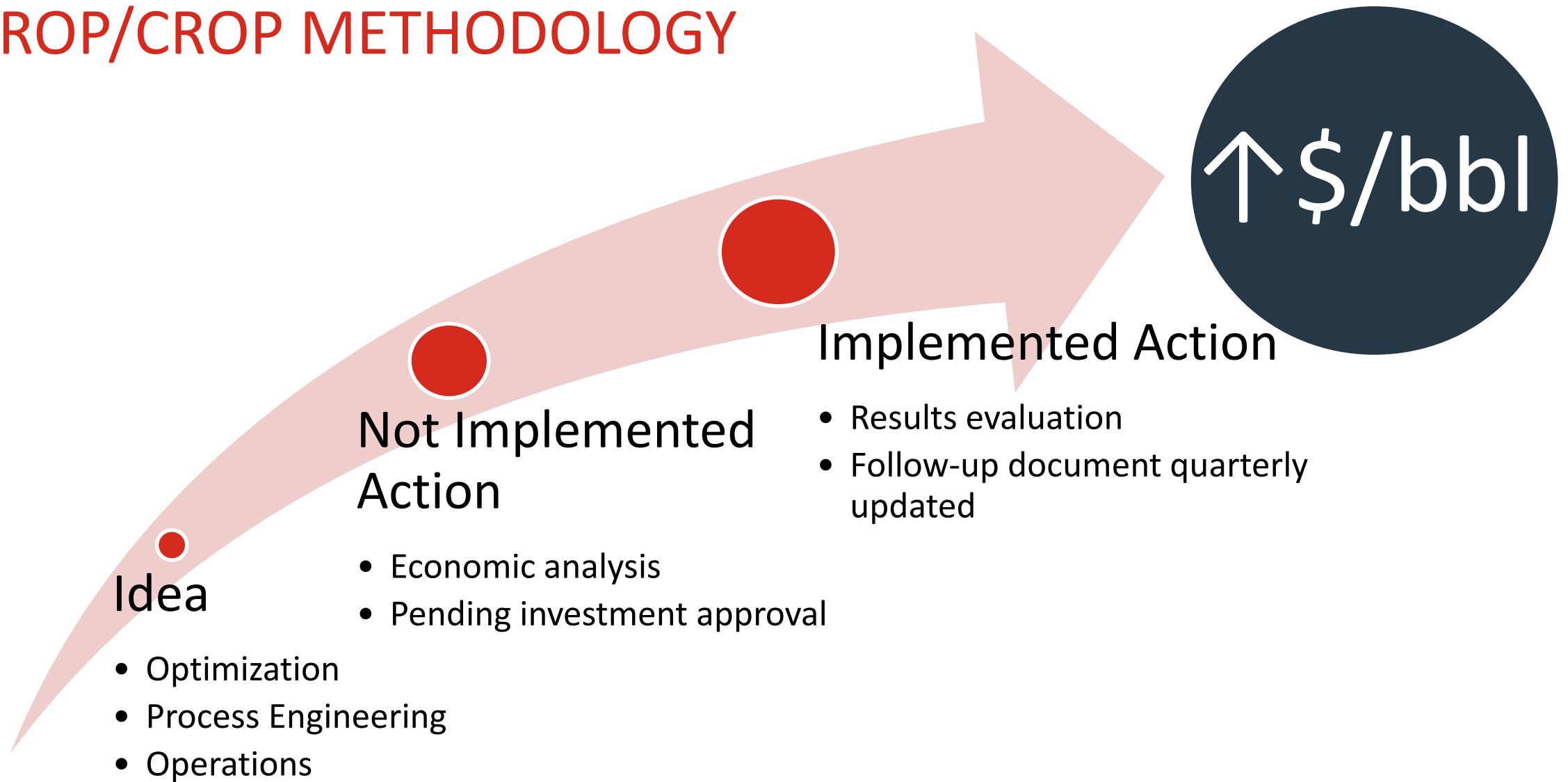
- 2012-2017
- Objective: +\$1,5/bbl
- Budget: 318 M€



CROP

- 2015-2021
- Ideas 2015-2017
- Objective: +\$1,8/bbl
- Budget: 500 M€
- 166 implemented actions

ROP/CROP METHODOLOGY



ROP/CROP @ LRR

- Improving process integration
 - Preflash in CDU
 - Increasing exchange area in preheat trains (CDU, VDU)
- Improving steam system
 - Hot condensate destination optimization
 - Replacing steam turbines by electric motors
- Improving fired heater efficiencies
 - Flue gas steam generators
 - Air Preheaters



ROP/CROP @ LRR

- Increasing throughput/market diversification
 - OPA (Aromatics Production Optimization)
 - CDU/VDU debottlenecking
 - Light Naphtha Catalytic Reformer capacity increase:
 - Phase 1: Debottlenecking
 - Phase 2: Revamping
 - Hydrocracker Revamping



CONTENT

- Overview
- Energy Management Philosophy
 - ISO 50.001
 - TRMs
- Development Scheme
 - ROP/CROP
- **Continuous improvement and comparison with peers**
 - KEY PROJECTS
 - SOLOMON EII
- Results

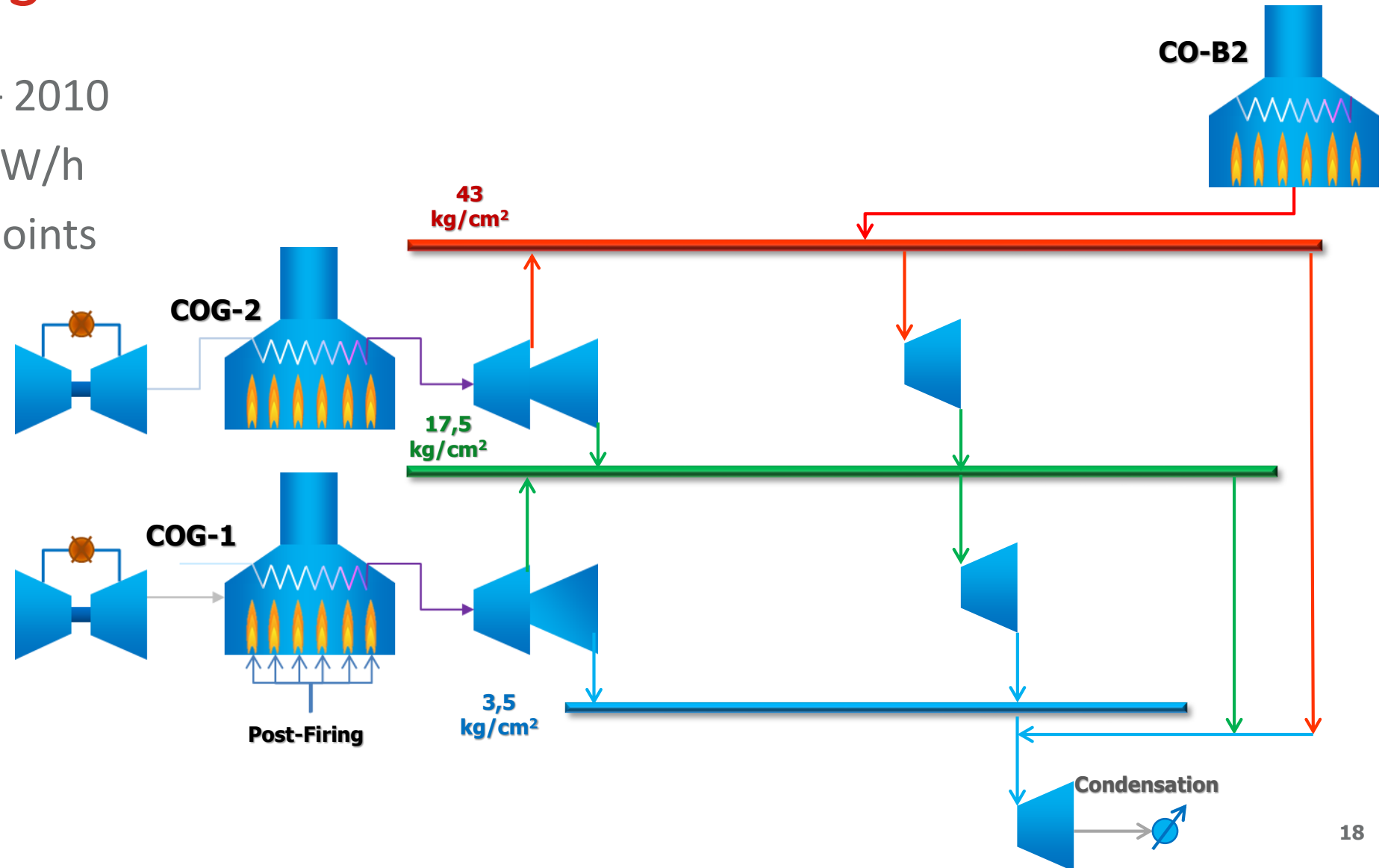
KEY PROJECTS

- ACPDM (Middle Distillates Production Capacity Expansion) – 2010
 - Capacity: 4.2 Mt/y
 - Units:
 - CDU / VDU / Gascon
 - Hydrocracker
 - GO Hydrodesulphuration
 - Steam Reforming
 - Amine/SWS/ 3 Sulphur Plants
 - EII Impact: -14 points



KEY PROJECTS

- Cogeneration 2 – 2010
 - 110 t/h + 50 MW/h
 - EII Impact: -2 points



KEY PROJECTS

- OPA (Aromatics Production Optimization) - 2017
 - 3 new distillation columns
 - New sulfolane unit
 - New tanks
 - Steer production towards petrochemicals:
 - Added value to aromatic products
 - Greater benzene production
 - EII: +1.6 → Increased steam demand (+49 t/h)



SOLOMON'S EII[®]

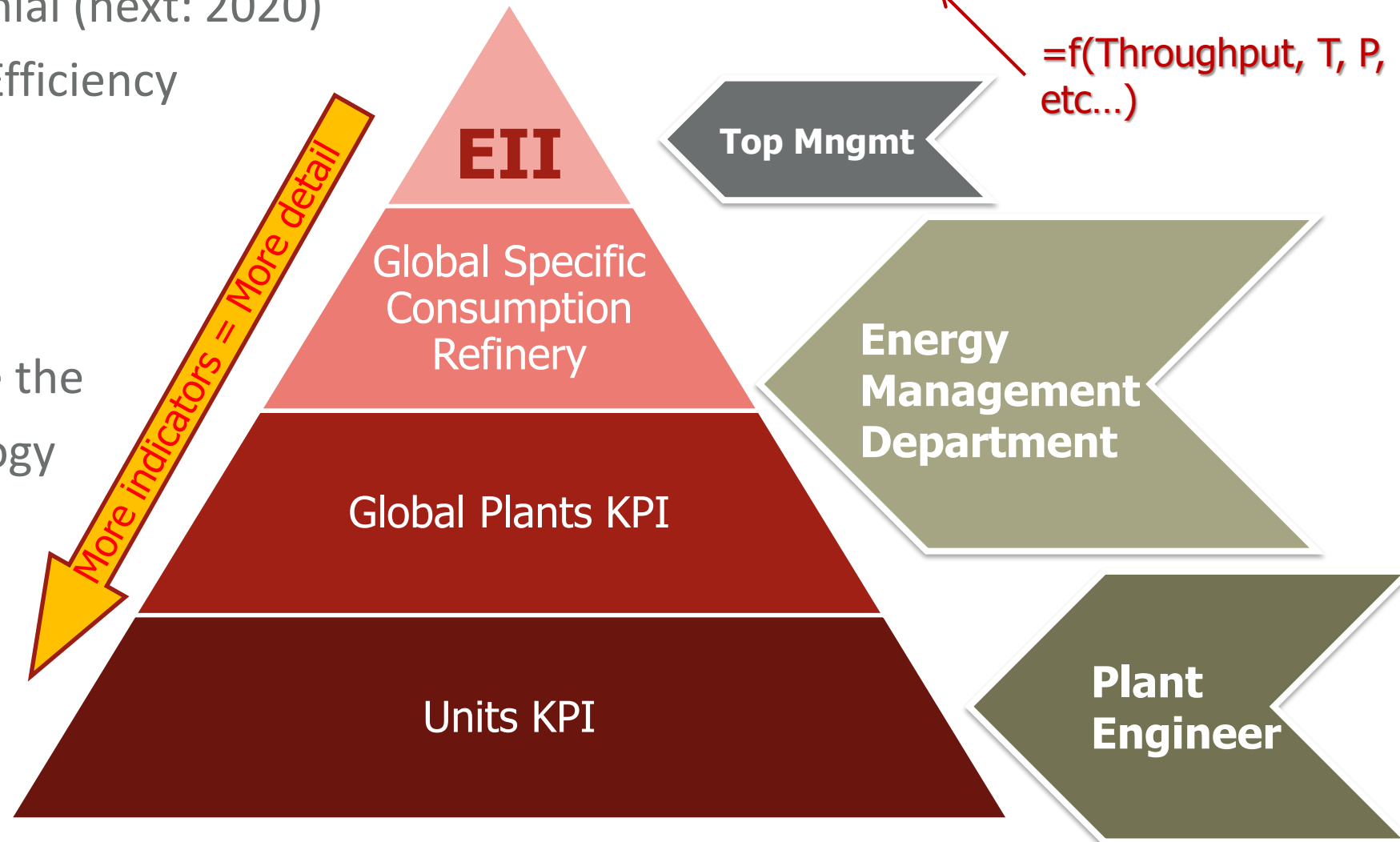


- SOLOMON study – biennial (next: 2020)
- EII[®] - Measures Energy Efficiency
- Monthly follow-up
- After 20 years:
 - Deep understanding
 - Suggestions to change the SOLOMON methodology

$$EII = \frac{\text{Real Energy Consumption}}{\text{Standard Energy Consumption}}$$

Fuel, Steam, Electricity (indicated by a green arrow pointing to 'Real Energy Consumption')

=f(Throughput, T, P, etc...) (indicated by a red arrow pointing to 'Standard Energy Consumption')

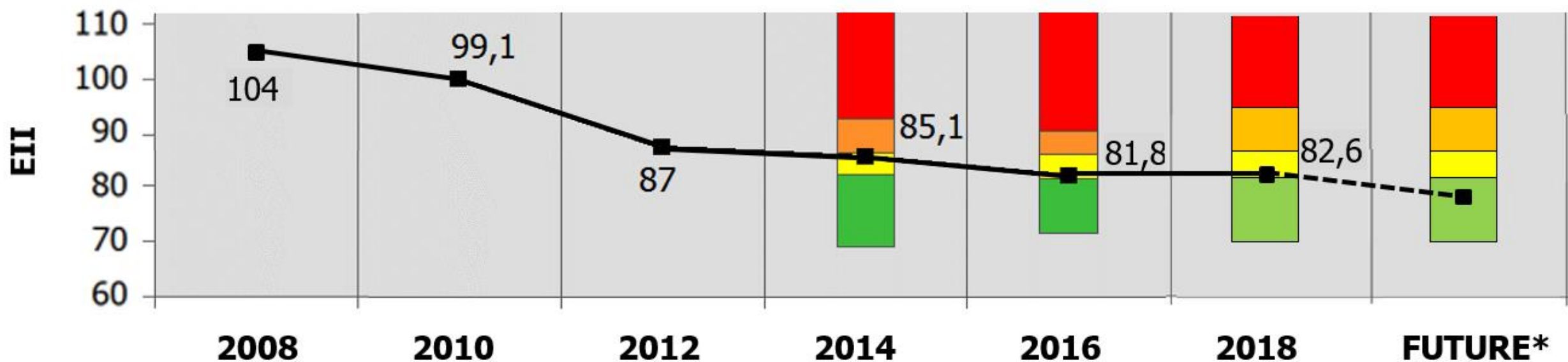


CONTENT

- Overview
- Energy Management Philosophy
 - ISO 50.001
 - TRMs
- Development Scheme
 - ROP/CROP
- Continuous improvement and comparison with peers
 - KEY PROJECTS
 - SOLOMON EII
- **Results**

RESULTS

Energy Intensity Index Western Europe Quartile Trends



LRR EII[®]: 104 in 2008 → 82,6 in 2018

1 EII[®] point costs 3M€/year → CAPEX = 9M€ (3-year payback)



THANK YOU



www.cepsa.com

Paula Álvarez García

paula.alvarez@cepsa.com

European Refinery Technology Conference (ERTC)

Madrid, Spain. November 15-18, 2020